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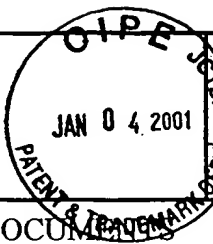
Docket Number (Optional)	Application Number
PM 97.095	09/675,908

Applicants C. Huh, G. Teletzke & S. Nivarthi

Filing Date	Group Art Unit
29 September, 2000	3672

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*EXAMINER INITIAL	REF	DOCUMENT NUMBER	DATE	NAME	CLASS	SUBCLASS	FILING DATE IF APPROPRIATE
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meH	B	3,667,240	6/6/72	R. H. Vilain	61	46.5	
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OTHER DOCUMENTS *(Including Author, Title, Date, Pertinent Pages, Etc.)*

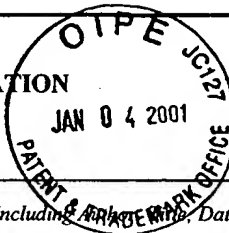|		
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EXAMINER: Initial if citation considered, whether or not citation is in conformance with MPEP Section 609; Draw line through citation if not in conformance and not considered. Include copy of this form with next communication to applicant.

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SUPPLEMENTAL DISCLOSURE CITATION *(Use several sheets if necessary)*	**Docket Number (Optional)** PM 97.095	**Application Number** 09/675,908
	Applicants C. Huh, G. F. Teletzke and S. Nivarthi	
	Filing Date 29 Sept 2000	**Group Art Unit** 3672

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EXAMINER	**DATE CONSIDERED**
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